

NHPC Ltd — 28 Jul 2025 Credit Rating Summary

Section	Details
Agency	CARE Ratings Ltd.
Rating Change	CARE AAA; Stable (Reaffirmed / Assigned - No notches moved)
Outlook (Current vs Previous)	Stable vs Stable
Key Drivers of Change	<ol style="list-style-type: none"> Asset Commissioning: 800 MW Parbati II operationalized in April 2025, providing immediate EBITDA tailwinds. Financial Resilience: Revenue grew to ₹10,380 Cr (+8% YoY) and EBITDA to ₹5,420 Cr (+20% YoY) despite lower generation. Strategic GoI Linkage: 67.4% GoI ownership ensures sovereign support, sub-debt access, and TPA protection for payments. Regulated Returns: Cost-plus CERC tariff model ensures full cost recovery and post-tax ROE, mitigating market volatility.
Rated Instruments	<ol style="list-style-type: none"> New Bonds (Proposed): ₹2,000 Cr (AAA; Stable) GOI Fully Serviced Bonds: ₹2,017.20 Cr (AAA; Stable) Bonds (X-Series): ₹1,285.71 Cr (AAA; Stable) Various Bond Series (S to AE): ~₹12,000+ Cr (AAA; Stable)
Key Observations	<p>Strengths:</p> <ul style="list-style-type: none"> Dominant Scale: 15% of India's total hydro capacity (7,771 MW). Receivable Recovery: Overdue receivables plummeted from 55% (2021) to 5% (2025) via LPS rules. Incentive Income: ₹384.77 Cr earned in FY25 through superior plant availability despite floods. Strong Liquidity: Cash & Bank balances of ~₹2,750 Cr as of Mar-2025. <p>Concerns:</p> <ul style="list-style-type: none"> Execution Overhang: 15 projects (~10 GW) under-construction; history of significant cost/time overruns (e.g., Subansiri Lower). Interest Coverage: Sharp drop to 4.55x (FY25) from 8.50x (FY24) due to rising debt. Geological Risks: FY25 generation hit (19,862 MUs vs 21,773 MUs) by Teesta-V shutdown and flash floods.
Investor Impact	<p>Growth: Massive pipeline (~10 GW) ensures long-term revenue CAGR; Parbati II adds to FY26 earnings.</p> <p>Margins: Floor protected by regulated model; upside from "Energy Incentives."</p> <p>Leverage: Overall Gearing up (0.88x vs 0.74x); expected to rise further during capex cycle, but stays within utility safety limits.</p> <p>Dilution Risk: Low; strong debt-raising capacity at "AAA" rates prevents need for equity infusion.</p>
Agency / Cross Analysis	<p>Same Agency: CARE maintains a "Stable" outlook despite a ~46% drop in interest coverage, indicating high confidence in the cash-flow visibility of the regulated model.</p> <p>Drivers: Shift from pure "operational stability" to "growth realization" (Parbati II COD).</p> <p>Conclusion: Improvement in asset base and receivable management offsets the temporary operational dip from floods and increased leverage.</p>
Final Inference	<p>Real Improvement: NHPC has successfully converted "Work-in-Progress" into earning assets (Parbati II) while fixing its legacy receivable problem. The rising leverage is a signal of aggressive capacity expansion (10 GW pipeline) rather than financial stress, making it a high-conviction "Stable" play for equity investors.</p>